

PSC NO: 15 ELECTRICITY

LEAF: 163.5.42

Effective Date: 06/01/2016

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/16

SUPERSEDING REVISION: 1

Issued in Compliance with Order C. 15-E-0186 dated May 23, 2016

**44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)**A. Applications and Term of Service:**

Applications for service under this CSRP must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. For the summer capability period of 2016 only, customers that currently have installed interval metering and meter communications, must submit a completed application on or before May 25, 2016 for a commencement date of June 1, 2016. If the Company receives a completed application by June 15, 2016 service can commence July 1, 2016 if interval metering is installed by June 15, 2016 and meter communications are operational by June 30, 2016. Otherwise, the Company will accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the Company does not bill the participant monthly, using interval metering at the time of application, participation will not commence unless both interval metering and meter communications are operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is pre-existing at the time of application and meter communications are operational by April 30. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is pre-existing at the time of application and meter communications are operational by May 31. If the application is received by May 1, but the above conditions for installation of interval metering and meter communications are not met, service will commence on July 1, provided the interval metering is installed by June 1 and meter communications are operational by June 30. Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period.

The Company will accept applications for participation in the Voluntary Participation Option of this CSRP at any time provided the metering and communications requirements specified in section C are satisfied.

The desired commencement month must be specified in the application.

1. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.
2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this CSRP for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s), the Direct Participant or Aggregator's most recent Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL be to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York