## PURCHASED POWER ADJUSTMENT CHARGE (con't)

1.0431. The resultant cost per kilowatt-hour shall be rounded to the nearest $\$ 0.000001 / k i l o w a t t-h o u r$.

The "Supplemental" and "Base" PPAC calculation will be phased in over a four year period effective

11/01/16 to 04/30/17-75\% of the PPAC will be based on the "Summer Period" calculation and $25 \%$ will be based "Winter Period" calculation

11/01/17 to 04/30/18 - 50\% of the PPAC will be based on the "Summer Period" calculation and $50 \%$ will be based "Winter Period" calculation

11/01/18 to 04/30/19 - $25 \%$ of the PPAC will be based on the "Summer Period" calculation and $75 \%$ will be based "Winter Period" calculation
$11 / 01 / 19-$ PPAC will be based on the calculation described in the Calculation of the Purchase Power Adjustment Charge section of this tariff.

## Calculation of Estimated Revenues from Service Classification No. 1

The estimated revenues from Service Classification No. 1 for usage above $1,500 \mathrm{kWh}$ is equal to the weather normalized sales of usage above $1,500 \mathrm{kWh}$ for the appropriate month times the Supplemental PPAC defined above. The weather normalized sales to Service
Classification No. 1 are defined as follows:

| Month | Weather Normalized <br> Sales to S.C. No. <br> $1(\mathrm{kWh})$ |
| :--- | ---: |
| November | $1,355,150$ |
| December | $3,710,941$ |
| January | $6,176,219$ |
| February | $7,070,761$ |
| March | $4,400,015$ |
| April | $2,941,244$ |

## OTHER CHARGES AND CREDITS

The Massena Electric Department may include in the PPAC reconciliations of prior period over or under recovery of power and transmission costs, additional one-time or irregular credits or charges resulting from prior period billing adjustments or refunds, and one-time or irregular charges associated with regulatory requirements. In the event of prior period reconciliation, the total cumulative amount of under or over collection in dollars shall be

