

PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 05/31/2016

SECTION: 0 LEAF: 29
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION (Cont'd)

II.7.E. - Cont'd

facilities, i.e. perform inspection and maintenance of production meters, including related facilities that deliver natural gas into the Company's system. If a receipt facility is turned off for failure to meet the Company's gas quality specifications or for damage to any Company facilities whether 1) at the receipt facility; or 2) on its production system; or 3) its distribution mainlines; or 4) service lines; or 5) to Customer facilities, there shall be an additional "re-test" charge per meter for each additional service call to re-test the quality of producer's gas within the last 24-month period. The per meter charge for each retest is provided in General Information Section 38.B.(3). For service calls related to re-testing a meter that was turned off due to a failure to meet gas quality requirements, the Company will waive such fees if it fails to re-test such meters by close of business on the fifth working day after confirmed notice from a producer that its meter is ready for re-test and turn on. For meters that require an excess of five service calls during the same 24-month period, Company shall have the right to shut-in the meter permanently.

F. Receipt Facility Measurement for Production Facilities

All gas shall be measured by orifice or displacement type meter or any other approved measuring device of equal accuracy. Measurement of gas shall be calculated following the recommendations of the ANSI/API 2530 "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids" (A.G.A. Report No. 3) including the A.G.A. Manual for Determination of Supercompressibility Factors of Natural Gas or the A.G.A. Transmission Measurement Committee Report No. 8 "Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases," including any revisions applying thereto. If the receipt facility gas flow characteristics are such that calculations cannot be performed consistent with the above-mentioned recommendations due to a decline in production or other operational matters, the Company shall have the right to turn off a meter until a replacement meter meeting the above specifications is installed at the producer's expense. The Company shall not bear any facilities or installation cost, other than purchase of replacement metering, necessary to address the conditions that resulted in the meter turn off. The Company's right to turn off a meter until a replacement meter meeting the above specifications is installed is subject to certain notification and communications requirements between the producer and the Company which are fully explained in Section F.4.d. Receipt Facility Measurement of the Company's Procedures Manual. Further, the Company may disconnect any meter with average production less than 1 Mcf/day over the most recent 12-month period.

For orifice meters, the producer shall change the charts on the first (1st) working day of each month, (ii) mail the removed charts to the Company on or before the fifth (5th) working day of each month, (iii) change the charts regularly, once each seven (7) day period following said first (1st) working day, or on a 31-day cycle in the case of 31-day charts, and (iv) mail these removed charts to Company within three (3) working days of each such chart change. For displacement meters, the producer must read meters on the first (1st) working day of each month and shall mail, or, with confirmed receipt, e-mail, fax or otherwise provide all such index information to Company on or before the fifth (5th) working day of each month. All such charts and readings must be forwarded to the following address:

National Fuel Gas Distribution Corporation
Gas Measurement Department, Room 1
717 State Street – Suite 700
Erie, PA 16501

Issued by C. M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)