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PSC NO: 9 GAS

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**REVISION: 18
INITIAL EFFECTIVE DATE: 3/1/16
SUPERSEDING REVISION: 16

STAMPS: Issued in Compliance with Order in Case 14-M-0094 et al. dated 1/21/16

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism ("RDM") Adjustment – Continued

Any RDM adjustment billed to customers as part of the reconciliation adjustment applicable to Rate Years beginning prior to January 1, 2014 will be applied to the same RDM groups as specified in the Gas Rate Plan in Case 09-G-0795.

If the Company does not file for new base delivery rates to be effective within 15 days after the end of Rate Year 3, the RDM will be implemented in accordance with the Gas Rate Plan adopted by the Commission in its February 21, 2014 Order in Case 13-G-0031.

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) "Gas Service Curtailments" of the Schedule.

16. System Benefits Charge ("SBC")

The System Benefits Charge recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and energy efficiency programs implemented by the Company. Firm customers taking service under this Rate Schedule (excluding SC-14, Natural Gas Vehicle Service Customers) are subject to the SBC.

Except for the 10-month Statement filed to become effective March 1, 2016, the Statement of System Benefits Charge will be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement will set forth the following surcharge rates:

A. Clean Energy Fund ("CEF") Surcharge Rate

Beginning March 1, 2016, the CEF Surcharge rate collects: (1) annual authorized collections associated with NYSERDA-run clean energy activities, including the Energy Efficiency Portfolio Standard ("EEPS"), and CEF, plus or minus any over- or under-collections associated with prior years; and (2) any over- or under-collections associated with Company-run EEPS programs authorized through 2015.

(General Information - Continued on Leaf No. 183)

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