

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: March 1, 2016
 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 170

Revision: 13

Superseding Revision: 12

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(8) Incremental Load Incentive ("ILI"):

Customers who qualify under the Incremental Load Incentive (ILI) in Section 19 of the General Information section may select one of the following rate options, as specified in this Service Classification and Section 25, Supply Service Options, for all of their load: 1) NYSEG Supply Service (NSS), 2) ESCO Supply Service (ESS), or 3) Hourly Pricing.

Such customers shall receive the incentive for a term of 60 months.

Effective through 8/31/11:

All customers shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

Effective 9/01/12 for customers taking Primary service only:

Such customers shall be exempt from paying the Transition Charge. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

PRIMARY VOLTAGE	Effective 09/01/12
Delivery Charges	
Customer Charge	\$55.41
Meter Ownership Charge	\$2.29
Meter Service Charge	\$11.58
Meter Data Service Charge (Meter Reading)	\$3.53
Demand Charge (All kW, per kW)	\$4.78
Energy Charge (All kWh, per kWh)	\$0.00356
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

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