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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

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Leaf No. 243

Revision: 14

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Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

## SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

## (d) (10) Incremental Load Incentive (ILI)

Customers who qualify under the Incremental Load Incentive (ILI) in Section 19 of the General Information section may select one of the following rate options, as specified in this Service Classification and Section 25, Supply Service Options, for all of their load: 1) NYSEG Supply Service (NSS), 2) ESCO Supply Service (ESS), or 3) Hourly Pricing.

Such customers shall receive the incentive for a term of 60 months.

Customers taking service under S.C. No. 7-1, S.C. No. 7-2 and S.C. No. 7-4 shall be exempt from paying the Transition Charge. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

Customers taking service under S.C. No. 7-3 shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable.

Qualified load receiving the incentive shall be billed at the following applicable delivery rates:

	Effective Date		
VOLTAGE SECONDARY S.C. No. 7-1 DISTRIBUTION	09/26//10	09/01/11	09/01/12
Customer Charge	\$52.66	\$70.66	\$100.66
Meter Ownership Charge	\$2.21	\$2.21	\$2.21
Meter Service Charge	\$11.14	\$11.14	\$11.14
Meter Data Service Charge	\$3.10	\$3.10	\$3.10
(Meter Reading)			
Demand Charge	\$7.43	\$7.34	\$7.13
On-Peak Service			
Energy Charge			
(All kWh, per kWh)	\$0.00029	\$0.00012	\$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York