

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2016
Issued in Compliance with Order in Case 14-E-0423, dated June 18, 2015

Leaf No. 117.46.8
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

34. Distribution Load Relief Program (Cont'd)

J. Reservation Payment Option (Cont'd)

6. Application of Payments

Reservation Payments shall be calculated on a monthly basis. Payments shall be made by bill credit, check or wire transfer.

35. Commercial System Relief Program

A. Applicability

All customers taking service under Service Classification Nos. 1, 2, 3, 6, 7, 8, 9, 10, 11, and 12, whether receiving electricity supply from the Company or an ESCO, including any NYPA Customer; and to any Aggregator that meets the requirements of this Program.

B. Contracting for Commercial System Relief Program Service

There are two options under this Program through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Program is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief either on a Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 50 kW of Load Relief.

If other requirements for service under this Program are met, Electric Generating Equipment may be used to participate under this Program subject to the provisions set forth in Section D below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Program shall be in conformance with any governmental limitations on operation.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York