

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 1, 2016  
Issued in Compliance with Order in Case 14-E-0423, dated June 18, 2015

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#### GENERAL INFORMATION

34. Distribution Load Relief Program (Cont'd)

D. Applications and Term of Service (Cont'd)

6. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information shall be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

7. Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO's Special Case Resources Program and the Company's Commercial System Relief Program.
8. Direct Participants and Aggregators must meet the metering requirements specified in Section F.
9. Customers who take service pursuant to a Net Metering option are not eligible to participate in this program.

E. Load Relief Period Criteria, Notification by the Company and Required Response

1. The Company declares a need for emergency or non-emergency relief, as described by 40 CFR 63.6640 subparts 2 and 4, or if a voltage reduction of five percent or greater has been ordered, the Company may designate such period as a Load Relief Period. The Company may designate specific feeders or geographical areas in which Load Relief shall be requested.
2. The Company shall notify Direct Participants and Aggregators by phone, email or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator shall be notified of the Load Relief Period or Test. The Aggregator is responsible for notifying all of the customers within its respective aggregation group in the affected area(s).
3. If the Company designates a Contingency Event or a Test, the Company shall provide two hours or less advance notice.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York