

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 1, 2016  
Issued in Compliance with Order in Case 14-E-0423, dated June 18, 2015

Leaf No. 117.46.12  
Revision: 1  
Superseding Revision: 0

#### GENERAL INFORMATION

35. Commercial System Relief Program (Cont'd)

D. Applications and Term of Service (Cont'd)

Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information shall be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

7. Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO's Special Case Resources Program and the Company's Distribution Load Relief Program.
8. Direct Participants and Aggregators must meet the metering requirements specified in Section F.
9. Customers who take service pursuant to a Net Metering option are not eligible to participate in this program.

E. Load Relief Period Criteria, Notification by the Company and Required Response

1. The Company declares a need for emergency or non-emergency relief, as described by 40 CFR 63.6640 subparts 2 and 4, or if a voltage reduction of five percent or greater has been ordered, the Company may designate such period as a Load Relief Period.
2. The Company shall notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator shall be notified of the Load Relief Period or Test. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.
3. If the Company designates a Planned Event or a Test, the Company shall provide advance notice at least 21 hours in advance of the event. The Company shall again provide advance notice on the day of the event, usually two or more hours in advance.
4. If the Company designates an Unplanned Event, notice shall be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.
5. Participants in the Reservation Payment Option are required to participate during:
  - a. all Contracted Hours for all Planned Events called by the Company during the Capability Period, and
  - b. Test called by the Company. The Test period shall not exceed one hour. Participants in the Voluntary Participation Option shall not be tested.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York