

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: March 1, 2016
 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 169.2

Revision: 11

Superseding Revision: 10

SERVICE CLASSIFICATION NO. 3 (Cont'd)**GENERAL SERVICE - 100 KW MINIMUM****5. Incremental Load Rate (ILR)**

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$147.84	\$162.50	\$184.18
Demand Charge: All kW, per kW of billing demand	\$10.87	\$10.97	\$11.09

Metering Charges:**Meter Ownership Charge:****Metering Voltage**

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:**Metering Voltage**

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):**Metering Voltage**

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

ILR customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

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