

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2016
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 213
Revision: 14
Superseding Revision: 13

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS:

1. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.
2. Change of Service Classification
The Company shall provide service under Service Classification No. 8 - General Service - 300 kW Minimum, whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period.
3. Economic Development Programs
 - A. Economic Development Zone Rider (EDZ)
New service under this rider shall no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>RATE</u>
Customer Charge:	\$25.00
Demand Charge: All kW, per kW of billing demand	\$ 4.95
Energy Charge:	
For all peak kWh, per kWh	.04444
For all shoulder-peak kWh, per kWh	.04337
For all off-peak kWh, per kWh	.03909

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay the System Benefits Charges, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates shall be billed at the RG&E Supply Service Option for the non-EDZ portion and charged in accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York