

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016  
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 210.2  
Revision: 18  
Superseding Revision: 16

**SERVICE CLASSIFICATION NO. 9****GENERAL SERVICE TIME-OF-USE (Cont'd)****2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kW)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Reliability Support Services Surcharge:

All kW, per kW of billing demand

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kWh, per kWh

Per Transition Charge statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York