

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016

Leaf No. 214  
Revision: 15  
Superseding Revision: 14  
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

### SERVICE CLASSIFICATION NO. 9

#### GENERAL SERVICE TIME-OF-USE (Cont'd)

#### SPECIAL PROVISIONS: (Contd.)

##### 4. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charge if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charge, Energy Efficiency Tracker, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge, per month	\$9.10	\$13.75	\$20.61
Demand Charge: All kW, per kW of billing demand	\$5.69	\$6.01	\$6.38
Delivery Charge, per kWh, Peak	\$0.01668	\$0.01585	\$0.01506
Delivery Charge, per kWh, Off-peak	\$0.01668	\$0.01585	\$0.01506

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