

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2016

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

LEAF: 156.5

REVISION: 1

SUPERSEDING REVISION: 0

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****APPLICATIONS AND TERMS OF SERVICE (Continued)**

- (E) If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Rider, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

**NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE**

- (A) The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

---

Issued By: Timothy Cawley, President, Pearl River, New York