

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2016

SUPERSEDING REVISION:

LEAF: 156.2

REVISION: 1

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Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****DEFINITIONS (Continued)**

Performance Factor when a Planned Event or Test Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Planned Event refers to the Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events will be called when the Company's day-ahead forecasted load level is at least 92 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief, within the four-hour span of Contracted Hours, and on not less than 21 hours' advance notice for customers participating under this Rider.

Unplanned Event refers to the Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours.

CONTRACTING FOR COMMERCIAL SYSTEM RELIEF PROGRAM SERVICE

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour. The Company reserves the right to designate targeted areas requiring Load Relief and may offer a higher Reservation Payment Rate for targeted areas as specified in the Reservation Payment Option section. All targeted areas will be posted on the Company's website.

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

Issued By: Timothy Cawley, President, Pearl River, New York