

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2016

LEAF: 156.6

REVISION: 1

SUPERSEDING REVISION: 0

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE (Continued)**

- (B) If the Company designates a Planned Event or a Test Event, the Company will provide notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.
- (C) If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

METERING

- (A) Participation under this Rider requires that each participant's entire service be measured by interval metering used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering requirements specified hereunder.
- (B) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the customer shall arrange for the furnishing and installation of interval metering to be used for billing, at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within 14 business days of its receipt of a completed request for an interval meter. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter.
- (C) The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control if the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

Issued By: Timothy Cawley, President, Pearl River, New York