Received: 02/16/2016

Status: CANCELLED Effective Date: 06/01/2016

PSC No: 19 - Electricity

Leaf No. 86.18

Rochester Gas and Electric Corporation Revision: 1
Initial Effective Date: June 1, 2016 Superseding Revision: 0

Issued in Compliance with Order in Case 14-E-0423, dated June 18, 2015

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

S. Commercial System Relief Program (Cont'd)

6. <u>Metering (Cont'd)</u>

e. The Company shall visit the premises at the request of the Customer to investigate a disruption of normal communication between the phone line or wireless communications and the meter, or operation of external pulses from the meter to the Customer's energy management equipment. The Company shall charge for its visit based upon the cost to the Company.

7. <u>Data Review</u>

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, customer of an Aggregator, or Meter Data Service Provider ("MDSP") to verify enrollment information and performance associated with any designated Load Relief Period or Test called by the Company. Once the Company initiates a data review, all payments shall be suspended pending the outcome of the review. The Company shall complete its review within 30 days of receipt of all requested data, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments shall be reinstated if the Company's review of the data results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, customer of an Aggregator or MDSP failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Program and/or provided inaccurate data, the Direct Participant, Aggregator or the customer of the Aggregator shall be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator shall be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

8. Aggregation

- a. All customers of an Aggregator must meet the metering and telecommunications requirements of this Program.
- An Aggregator is responsible for the compliance of all customers it enrolls and shall be liable for performance, including, as applicable, repayments to the Company.

9. <u>Voluntary Participation Option</u>

a. Performance Payments for Load Relief

Except as specified in Section 9.c, the Company shall make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period.

The Performance Payment rate is \$0.15 per kWh.

The Performance Payment amount paid per event is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

b. Application of Payments

The Company shall make payment to a Direct Participant or Aggregator, after the end of the program year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments shall be made by bill credit, check, or wire transfer.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York