

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: March 1, 2016
 Issued in compliance with Order in Case 14-E-0270 dated February 24, 2016.

Leaf No. 195.2
 Revision: 13
 Superseding Revision: 12

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilo-watt hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICE SURCHARGE ("RSSS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Reliability Support Services Surcharge (as explained in this Schedule, General Information Section 4). See RSSS Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification will be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is as follows per kilowatt of service capacity contracted for:

Effective Date:	09/26/10	09/01/11	09/01/12
Secondary	\$4.05	\$4.14	\$4.28
Primary	\$4.35	\$4.45	\$4.59
Substation	\$3.25	\$3.34	\$3.47
Sub Transmission Industrial	\$2.34	\$2.39	\$2.47
Sub Transmission Commercial	\$2.56	\$2.62	\$2.71
Transmission	\$2.57	\$2.63	\$2.71

(Continued on next leaf)

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