

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016

Leaf No. 187.3  
Revision: 15  
Superseding Revision: 14

Issued in compliance with Order in Case 14-E-0270 dated February 24, 2016.

Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016.

**SERVICE CLASSIFICATION NO. 6  
AREA LIGHTING SERVICE (Cont'd)**

**2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh:

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York