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PSC NO: 15 ELECTRICITY LEAF: 163.5.26 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5

INITIAL EFFECTIVE DATE: 04/01/17 SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017

38. NET METERING FOR CUSTOMER GENERATORS (Cont'd)

F. Residential Electric Hybrid Generation

Applicability:

Applicable to Service Classification Nos. 1 and 6

Customers that own or operate both wind electric generating equipment as defined in General Information Section 38.E and photovoltaic equipment as defined in General Information Section 38.A at the same location may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, microcombined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.116 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

The customer shall be responsible for payment of one-half of the expense of the interconnection on wind-electric generating equipment with a rated capacity of more than 25 kW.

Customers with wind electric generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer (s) or other equipment, should it be determined to be necessary for safety and adequacy of service. For a customer with wind electric generating equipment with a combined rated capacity of not more than 25 kW that is located and used at the customer's residence such installation costs shall not exceed \$750. For a customer with wind electric generating equipment with a combined rated capacity of not more than 500 kW that is located and used at the customer's residence such installation costs shall not exceed \$5,000.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

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