

PSC NO: 15 ELECTRICITY

LEAF: 163.5.16

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 04/01/17

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation** (Cont'd)**Billing:** (Cont'd)

- (ii) credit will be billed for customer's taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.
- (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill. To the extent that a credit remains after all components of the customer's bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period.
- (d) any monetary credit that exists at the end of twelve (12) months from the time the customer contracted for this service will be carried forward to the succeeding billing period.

The minimum charge for Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

**C. Farm Waste Electric Generation****Applicability:**

Applicable to Service Classification Nos. 1, 2, 3 and 6.

Customers that own or operate farm waste electric generating equipment located and used at the customer's farm operation, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 2,000 kW may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.116 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$5,000. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York