

PSC NO: 15 ELECTRICITY

LEAF: 163.5.20

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 04/01/17

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**D. Micro-Combined Heat and Power or Fuel Cell Generation****Applicability:**

Applicable to Service Classification Nos. 1 and 6.

Customers that own, lease or operate micro-combined heat and power or fuel cell generating equipment, as defined by Public Service Law Section 66-j, may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.116 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

Customers with micro-combined heat and power or fuel cell generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer(s) or other equipment up to a maximum of \$350, should it be determined to be necessary for safety and adequacy of service.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York