Status: CANCELLED Received: 02/28/2017 Effective Date: 05/01/2017

PSC No: 16 - Gas Leaf No. 127.40.1 Rochester Gas and Electric Corporation Revision: 3

Initial Effective Date: May 1, 2017 Superseding Revision: 2

## **GENERAL INFORMATION**

## 10. GENERAL RETAIL ACCESS (Cont'd)

## G. Gas Balancing Service (Cont'd)

(3) S.C. No. 5, S.C. No. 7 (annual use less than 35,000 therms), and S.C. No. 9 Balancing Service (Cont'd)

On a daily basis, the Company calculates a CSC measurement for each ESCO, as follows:

C=P-E, where

C= CSC measurement in Dt,

P= ESCO's actual pool usage in Dt, and

E= ESCO's Empire Pipeline nomination in Dt

In the event that an ESCO's CSC Measurement is negative (i.e., ESCO delivers more gas on the Empire System than their actual pool usage), all gas associated with the negative CSC measurement shall be cashed out at the lesser of i or ii below:

(i)Cash out  $= [NC*(DO_{L+}TC_{VF+}E_{VF})]-[DTI_O*NC]$  where

NC= negative CSC measurement in Dt,

DO<sub>L</sub>= Dawn, Ontario absolute low index price per Dt,

TC<sub>VF</sub> = TransCanada Pipeline variable and fuel charges per Dt,

 $E_{VF}$  = Empire Pipeline variable and fuel charges per Dt, and

DTI<sub>O</sub> = prevailing DTI tariff rate per Dt allowable over injection charge if the Company incurs a penalty from DTI for over injection into its storage account

(ii)Cash out  $= [NC*(DTIs + DTI_{vf})] - [DTI_O*NC]$ , where

NC= negative CSC measurement in Dt,

DTI<sub>I</sub> = DTI South point absolute low index price per Dt,

DTI<sub>VF</sub> = DTI Pipeline variable and fuel charges pet Dt, and

DTI<sub>O</sub> = prevailing DTI tariff rate per Dt allowable over injection charge if the Company incurs a penalty from DTI for over injection into its storage account