

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 160.38
Revision: 10
Superseding Revision: 9

GENERAL INFORMATION

13. Wind Electric Service Options Cont'd)

C. Farm Wind Electric Generating Service Option (Cont'd)

Cash-Out

If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.

A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. For Non-Hourly customer's the initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. For Hourly customers the initial cash-out payment shall be equal to the current excess portion of the excess credit priced at avoided cost. Any remaining non-avoided cost monetary credits are reset to zero. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

Costs

In the event that the Company determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer with a Facility with a rated capacity not more than 25 kW shall pay the Company's actual costs of purchasing and installing such transformer(s) or other equipment in an amount not to exceed \$750. A customer with a Facility with a rated capacity equal to or greater than 25 kW (up to 500 kW) shall pay the Company's actual costs of purchasing and installing such transformer(s) or other equipment located and used at customer's "farm operation," in an amount not to exceed \$5,000 per "farm operation."

D. Remote Net Metering

I. Definitions

Host Account: A Customer taking service pursuant to 13.B. Wind Non-Residential Electric Service Option, or 13.C. Farm Wind Electric Generating Service Option, and the customer meter where the wind generation is located and interconnected with the Company's distribution system.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Net-Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-l, limited in size consistent with those statutes, located behind the meter of the Host Account and attached to a load served under one of the Company's service classifications.

Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

II. Customer Requirements and Eligibility

A customer participating in Wind Non-Residential Electric Service Option or Farm Wind Electric Generating Service Option may designate all or a portion of the excess credit, after application to the Host Account to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This shall be completed on a form when submitting their initial remote net metering application.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York