

**PSC NO: 9 GAS**

LEAF: 154.26

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 15

INITIAL EFFECTIVE DATE: 02/01/17

SUPERSEDING REVISION: 13

STAMPS: Issued in Compliance with Order in Case 16-G-0061 dated January 25, 2017

**GENERAL INFORMATION – Continued****VI. Service Classification Riders (Available on Request) – Continued****RIDER J****Residential Distributed Generation Rate – Continued****(E) Other Provisions Applicable to Rate I and Rate II**

A Customer taking service under this Rider shall be subject to all other charges, terms and conditions as set forth in SC Nos. 1 or, 3 or 9, except for the Revenue Decoupling Mechanism Adjustment and the monthly minimum charge applicable to large volume dual-fuel Customers in SC No. 3.

**(F) Special Provisions**

- (1) Separate service lines will not be required for distributed generation service and non-distributed generation service under this Rider. However, if existing services and/or upstream distribution facilities are inadequate, the Customer shall be responsible for all incremental costs incurred by the Company. Customers taking service under this Rider will be charged for additional facilities pursuant to the provisions in the Company's Gas Tariff.
- (2) Firm Transportation Customers otherwise eligible for service under Service Classification No. 9 of this Rate Schedule will be subject to Daily Delivery Service as set forth in Service Classification No. 9. All customers taking service under this Rider shall be subject to the same procedures for the "Curtailed of Service" as set forth in General Information Section III, 14. of this Rate Schedule applicable to other similarly situated firm residential customers of this Rate Schedule.
- (3) The Customer shall provide the Company access to its premises, at all reasonable times, to verify and inspect the installation and operation of the Customer's Distributed Generation Facility in accordance with Paragraph (C)(1) of General Information Section III.8.
- (4) Electric private generation facilities having a nameplate rating of 5 MW or less and connected in parallel with the Company's electric distribution system will be interconnected as described in the Company's Schedule for Electricity, P.S.C. No. 10 – Electricity and the Standardized Interconnection Requirements appended to the Schedule for Electricity, as each may be modified or superseded from time to time. The Company's Distributed Generation Guide (the "Guide") on the Company's website addresses installation and upgrades of electric generation facilities having a nameplate rating greater than 5 MW and up to 20 MW. When the Guide is revised, it will be posted to the Company's website thirty days before it takes effect.

**(General Information - Continued on Leaf No. 154.27)****Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

Cancelled by 16 Rev. Leaf No. 154.26 Effective 08/01/2023