

PSC NO: 15 ELECTRICITY LEAF: 163.5.7
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8
 INITIAL EFFECTIVE DATE: 04/01/17 SUPERSEDING REVISION: 7
 Issued in Compliance with Order in Cases 14-E-0151 and 14-E-0422 dated December 16, 2016

37. REMOTE NET METERING (Cont'd)

Net Metering Credits:

In a billing period where the Host Account has excess on-site production, the excess on-site production shall be applied as follows:

A. Monetary Crediting

(a). Monetary credits will be applied to Satellite Account(s) if the Host Account:

- (1) is billed under demand rates; or,
- (2) is billed under non-demand rates for Fuel Cell, including customers with farm operations, and non-residential Farm Based Waste electric generating equipment; or,
- (3) met one of the following requirements by June 1, 2015, and continuously maintains eligibility for non-demand rates:
 - i. The Host Account completed interconnection on the Company's system; or,
 - ii. The Host Account submitted a completed preliminary interconnection application to the Company, including customer consent in writing and a standardized form contract interconnection application was filed on behalf of the customer; or,
 - iii. The Host Account submitted completed application(s) for grant(s) through Program Opportunity Notices (PONs) 2112, 2439, 2589, 2860, or 2956 conducted by the New York State Energy and Research Development Authority (NYSERDA); or,
 - iv. The Host Account submitted completed application(s) for grant(s) in NYSERDA's NY-Sun MW Block Program for projects sized at more than 200 kW; or,
 - v. The Host Account's eligible generation was solicited by a State, municipal, district, or local governmental entity through a Request for Proposals or a Request for Information issued in conformance with applicable law.

Milestones: To retain monetary crediting as specified in requirements iii, iv, or v above, the eligible generation must enter service by the date specified in a NYSERDA PON or in its NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity. Projects placed into service after December 31, 2017 may retain monetary crediting if they meet all of the following criteria:

- a. The Host Account has provided payment for a Coordinated Electric System Interconnection Review (CESIR) study prior to March 1, 2016;
- b. Upon receipt of the CESIR study results, the Host Account has demonstrated that the estimated construction schedule indicates a final authorization to interconnect on or after July 1, 2017;
- c. The Host Account has made payment in full or at least the first installment amount for the estimated interconnection costs necessary to support the project by January 31, 2017; and
- d. The Host Account has, by November 30, 2017, submitted an affidavit from the engineer of record for the project, attesting that substantially all of the equipment on the end-use customer's side of the interconnection point has been physically constructed and the only outstanding requirements to interconnect, such as remaining utility construction and/or authorization to interconnect, is the responsibility of the Company.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York