

PSC NO: 15 ELECTRICITY LEAF: 272.17.8
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 01/01/17 SUPERSEDING REVISION: 0
Issued in Compliance with Order in C. 16-M-0430 Dated December 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.11 (Cont'd)

For purposes of Special Provision 14.11 only, the following definitions apply:

“Measurement Period” is defined as weekdays from 7 a.m. to 11 p.m. during the previous two consecutive full Summer Periods provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is from 7 a.m. to 11 p.m. during the previous full Summer Period only. The measurement period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours. 24-hour periods cannot be applied on a partial basis. If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday weekend until the same hour the next business day will be considered to be a single 24-hour period.

“Summer Period” for purposes of Special Provision 14.11 only, is June 1 through September 30.

To be eligible for the Credit: (a) the output of a Standby Customer’s generating facility must be separately metered using an Output Meter that the Customer arranges to be furnished and installed at the Customer’s expense; and (b) the Customer, at its expense, must provide and maintain communications service for the Output meter. The Output meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and communication systems.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York