

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/17  
Issued in Compliance with Order in C. 15-G-0185 dated December 16, 2016

LEAF: 203  
REVISION: 5  
SUPERSEDING REVISION: 4

### **SERVICE CLASSIFICATION NO. 14**

#### **INTERRUPTIBLE TRANSPORTATION SERVICE TO ELECTRIC GENERATION FACILITIES**

(Cont'd)

#### **SPECIAL PROVISIONS**

- 14.16 If the Customer experiences unanticipated problems when attempting to curtail usage during either an actual curtailment, the announced annual system curtailment or an unannounced curtailment test, the Company, at its sole discretion, may waive the curtailment penalty charge for a period up to four (4) hours as a result of equipment failure as long as the Customer provides the Company with supporting documentation. Penalties will not be waived for Customers that fail to meet the minimum fuel requirements.
- 14.17 In the event the Company issues an Operational Flow Order (OFO), the following requirements will remain in effect for the duration of the OFO:
- a) Gas delivered to Central Hudson's system, less any adjustment determined in accordance with Special Provision 14.4, for a daily balanced customer will be required to be within two percent (2%) of the customer's daily usage, and
  - b) In the event an over delivery occurs, the customer will incur all charges incurred by the Company as a result of the excess deliveries in addition to the charges as described in Monthly Rate Component 5.A. above, and
  - c) In the event an under delivery occurs, the customer will be assessed a charge of the greater of \$5.00 per 100 Cu. Ft. of the under delivery in addition to the charges described in Monthly Rate Component 5.B. above, or the price per Dekatherm equal to three times the midpoint of the range of prices reported for the applicable pipeline, as published in Gas Daily, converted to a Ccf basis for billing and
  - d) The Company will not issue an OFO simultaneously for under deliveries and over deliveries.
- 14.18 Effective July 1, 2015, the penalty for under delivery during non-operational flow order (OFO) events will be \$2.50 per 100 Cu. Ft. of the under delivery in addition to the charges described in Monthly Rate Component 5.B. above.
- 14.19 To maintain system reliability, the Company may require the installation of a remote operated valve on the service lateral that supplies the Customer at the Customer's cost. Any Customer that fails to comply with a Company issued interruption will be required to have a remote operated valve installed and to pay for all associated charges. Customers applying for transportation service to serve new electric generation facilities will be responsible for paying all charges associated with the installation of this equipment.
- 14.20 Effective January 1, 2017, the Company will implement daily communication with each specific customer facility location via email, mobile text messages, fax or phone call, as soon as weather forecasts project outside temperatures to be 20 degrees or below for the upcoming three consecutive days or during times when three days of consecutive customer curtailments occur. Additionally, the Company will contact each specific customer facility location at the end of every curtailment to remind Customers to replenish alternate fuel inventories as needed to maintain minimum levels.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York