

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 23, 2013

LEAF: 263.5
 REVISION: 2
 SUPERSEDING REVISION: 1

GENERAL INFORMATION

58. TEMPORARY RATE ADJUSTMENT MECHANISM ("TRAM")

58.1 Pursuant to the Order of the Public Service Commission ("Commission") dated January 24, 2011 in Case No. 10-E-0050, up to \$50 million of the approved rate year revenue requirement, starting with the rate year ending December 31, 2011, is subject to refund based on the Commission's audit and review of the Company's associated service company costs. The portion of standard tariff rates and charges that comprise the \$50 million in temporary revenue requirement is shown below for each Service Classification. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

<u>PSC No. 220</u>	<u>Per kWh</u>	<u>PSC 214</u>	<u>Per kWh</u>
SC1	\$0.00296	Streetlighting	\$0.00771
SC1C	\$0.00114		
SC2	\$0.00440		
	<u>Per kW</u>		
SC2D	\$0.41		
SC3-Secondary	\$0.35		
SC3-Primary	\$0.31		
SC3-Sub Transmission	\$0.12		
SC3-Transmission	\$0.12		
SC3A-Secondary	\$0.34		
SC3A-Primary	\$0.35		
SC3A-Sub Transmission	\$0.11		
SC3A-Transmission	\$0.11		
<u>SC7</u>	<u>As Used Daily Distribution Delivery Energy Charges, per/kWh</u>		
SC7-SC1	\$0.00296		
SC7-SC2	\$0.00440		
	<u>Contract Demand Distribution Delivery Charge, per kW</u>		
SC7-SC2D	\$0.29		
SC7-SC3 Secondary	\$0.28		
SC7-SC3 Primary	\$0.26		
SC7-SC3 Sub Transmission	\$0.10		
SC7-SC3 Transmission	\$0.10		
SC7-SC3A Secondary	\$0.27		
SC7-SC3A Primary	\$0.28		
SC7-SC3A Sub Transmission	\$0.10		
SC7-SC3A Transmission	\$0.10		

* Customers served under SC4 and applicable SC12 customers are subject to the credit of their parent service classification.

Issued by Kenneth D. Daly, President, Syracuse, NY