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PSC NO: 220 ELECTRICITY LEAF: 197 NIAGARA MOHAWK POWER CORPORATION **REVISION: 6** INITIAL EFFECTIVE DATE: JULY 1, 2013 SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order of the PSC in Case 12-E-0487issued June 13, 2013.

## **GENERAL INFORMATION**

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment

## 36.1 Applicable to:

- 36.1.1 Residential customers who own or operate Solar Electric Generating Equipment, as defined in PSL 66-j and Rule No. 1.78 of this tariff, with a rated capacity of no more than twenty-five kilowatts (25 kW) located and used at his or her residence.
- Non-residential customers who own or operate Solar Electric Generating Equipment located and used at its premises, with a rated capacity of not more than two thousand kilowatts (2,000 kW).
- 36.1.3 Customers who own or operates Farm Waste Electric Generating equipment, as defined in Public Service Law ("PSL") Section 66-j and Rule No. 1.79 of this tariff, with a rated capacity of not more than one thousand kilowatts (1,000) kW, located and used at his or her "farm operation" as defined in Subdivision 11 of Section 301of the Agriculture and Markets Law, that is fueled by:
  - (1) Ninety (90) percent on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and livestock and food processing waste; and,
  - (2) By biogas generated by anaerobic digestion with at least fifty (50) percent by weight of its feedstock being livestock manure materials on an annual basis.
- 36.1.4 Residential customers who own, lease or operate Micro-Combined Heat and Power Generating Equipment located on the customer's premises with a rated capacity of at least one kilowatt (1) and not more than ten (10) kilowatts as defined in Rule No. 1.93 of this tariff.
- 36.1.5 Residential customers who own, lease or operate Fuel Cell Electric Generating Equipment with a rated capacity of not more than ten (10) kilowatts located on the customer's premise, and nonresidential customers who own, lease, or operate Fuel Cell Electric Generating Equipment with a rated capacity of not more than one thousand five hundred (1,500) kilowatts) located and used on the customer's premises as defined in Rule No. 1.94 of this tariff.
- 36.1.6 Residential customers who own or operate Micro-Hydroelectric Generating Equipment located and used at their residence with a rated capacity of not more than twenty-five (25) kilowatts, and non-residential customers who own or operate Micro-Hydroelectric Generating Equipment located and used at its premise with a rated capacity of not more than two-thousand kilowatts (2,000) as defined in Rule No.1.94.1 of this tariff.
- Qualifying Customers must install and operate the Solar, Farm Waste Electric Generating system, 36.2 Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements for New Distributed Generation Units of 2 MW or Less, Connected in Parallel to Utility Distribution Systems and Addendum No. 1 SIR, as may be from time to time changed, amended and/or supplemented. Qualifying Customers must also complete the Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 2 MW or Less, Connected in Parallel With Utility Distribution Systems.
- This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Solar and Farm Waste Electric Generating Equipment, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment owned, leased, or operated by Customers in the Company's service territory is equivalent to 196,080 kW. (In accordance with PSL 66-j, three percent of the Company's peak load for the year 2005.)