

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 8, 2013
STAMP: Issued in accordance with Order issued March 15, 2013 in Case 12-E-0396

LEAF: 199
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment

36.6.2 In the event that the amount of electric energy provided by the Customer –Generator to the Company in any billing period exceeds the amount of electric energy supplied by the Company to the customer during that billing period, customer shall be regarded as having received no electric energy (in kWh) during that billing period.

36.6.2.1 Solar, Farm Waste, and Micro-Hydroelectric Customer-Generators shall receive a credit to their energy consumption on its next bill for service equal to the amount by which its deliveries of electric energy exceed its receipts of electric energy at the same rate per kilowatt hour applicable to service provided to other customers in the same service class who do not generate electricity. Any remaining balance will be carried over to the next billing month and used to offset that month's energy consumption.

36.6.2.2 Micro-Combined Heat and Power and Fuel Cell Customer-Generators shall have any excess energy converted to its equivalent value at the Company's average avoided cost rate for the month as calculated under Special Provision C of S.C. No. 6 of this tariff and applied as a direct credit on its next bill for service. If the value of this credit exceeds all components of the customer's total bill the remaining credit shall be carried forward to the succeeding billing period.

36.6.3 For Demand Metered Customer Generators

36.6.3.1 Excess on-site generation shall be converted to its equivalent value at the applicable tariff per kWh rate and applied as a direct credit to the customer's current utility bill for outstanding energy, customer, demand and other charges.

36.6.3.2 In the event that the monthly credits exceed all components of a customer's current bill for services rendered, the remaining credits will be converted back to their kWh values and carried to the proceeding billing month.

36.6.3.3 Demand customers will be subject to applicable actual metered demand charges consumed in that billing period. The Company will not adjust the demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff for net metering purposes.

36.6.3.3.1 For Hourly Priced Customer Generators

36.6.3.3.1.1 Hourly priced Customer Generators will have their generation netted against usage in each hour of the billing period and multiplied by the applicable price for that hour to produce a monetary value (credit or debit) for that hour.

36.6.3.3.1.2 For each hour in which the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference will be summed together at the end of the billing period and then multiplied by the sum of the remaining per kWh charges to produce a delivery credit. For each hour in which the electricity supplied by the Company exceeds the customer's usage, the kWh difference will be summed together at the end of the billing period and multiplied by the sum of the remaining per kWh charges to produce a delivery charge.

Issued by Kenneth D. Daly, President, Syracuse, NY