

PSC NO: 1 GAS LEAF: 157
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
INITIAL EFFECTIVE DATE: 11/01/14 SUPERSEDING REVISION: 7
STAMPS:

SERVICE CLASSIFICATION No. 8
Seller Service (continued)

E. Statement of Seller Charges and Adjustments

Sellers shall pay rates and charges as set forth on the Statement of Seller Charges and Adjustments, which shall be filed by the Company with the Commission not less than four business days following the last day of each month.

The Statement of Seller Charges and Adjustments shall contain the following charges:

1. Swing Service Demand Charge

- a) Monthly Balanced Core Transportation
Applicable to Sellers participating in the Company's Monthly Balancing Program that serve SC 5 transportation customers.
- b) Monthly Balanced Non-Core Transportation
Applicable to Sellers participating in the Company's Monthly Balancing Program that serve SC 7 or SC 13 transportation customers (excluding electric generators).

The Swing Service Demand Charge is a per dekatherm charge of the cost of firm interstate pipeline transportation capacity, storage capacity and supply contracts the Company uses to provide swing service to Sellers.

2. Daily Balancing Service Demand Charge

- a) Daily Balanced Non-Core Transportation
Applicable to Sellers participating in the Company's Daily Balancing Program that serve SC 7 or SC 13 transportation customers (excluding electric generators).
- b) Electric Generator Non-Core Transportation
Applicable to electric generators, or to Sellers that serve electric generators taking service under SC 7 or SC 14.

The Daily Balancing Service Demand Charge is a per dekatherm charge of the cost of firm capacity the Company uses to provide daily balancing to Sellers.

3. Unitized Fixed Cost Credits

Unitized Fixed Cost Credits are applicable to Sellers serving transportation customers served under Service Classification No. 5. The Unitized Fixed Cost Credits are determined in accordance with General Information on Leaf No 70 and specifically include: a) credits from sales to customers served under Service Classification 12; b) transportation revenues from power generators served under Service Classification Nos. 7 and 14; c) LIPA power plant transportation Credits; d) swing service demand charge credits from ESCOs providing service to SC 7 and 13 non-core transportation customers under the Monthly Balancing Program; e) daily balancing service demand charge credits from ESCOs providing service to SC 7 and 13 non-core transportation customers under the Daily Balancing Program.

Issued by: David B. Doxsee, Vice President, Hicksville, NY