Received: 07/15/2014 Status: CANCELLED Effective Date: 07/16/2014

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 07/16/2014

Leaf: 256

Revision: 5

Superseding Revision: 4

Issued in compliance with order in Case 13-E-0573 dated 06/27/2014

## **GENERAL RULES**

## 24. Service Classification Riders (Available on Request) - Continued

## RIDER S - COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

## C. Definitions – Continued

"Performance Factor," when a Planned Event or Test Event is called in a network, is the ratio of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted network Load Relief. The Performance Factor for purposes of calculating the Reservation Payment and the Three-Year Incentive Payment for an ANR will be determined as follows:

- (i) For an ANR enrolled in 2014, the Aggregator's monthly Performance Factor for the applicable network will be used until the month of the first Planned Event or Test Event of the 2015 Capability Period, after which the individual ANR's monthly Performance Factor will be used;
- (ii) For an ANR enrolled for the first time after 2014, the Aggregator's monthly Performance Factor for the applicable network will be used until the month of the first Planned Event or Test Event, after which the individual's ANR's monthly Performance Factor will be used; and
- (iii) The Performance Factor for an ANR in a network for which the Aggregator does not have a historical Performance is 1.00.

"Planned Event" refers to the Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events will be called when the Company's day-ahead forecasted load level is at least 96 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

"Renewable Generation" means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

"Test Event" refers to the Company's request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief, within the four-hour span of Contracted Hours, on not less than 21 hours' advance notice.

"Three-Year Incentive Payment" refers to the payment awarded to a Direct Participant or an Aggregator after the end of the Three-Year Incentive Period. Payment will be awarded if the Performance Factor of the Direct Participant or ANR is no less than 80 percent for each of the three Capability Periods in the Three-Year Incentive Period. The Performance Factor per Capability Period shall be the ratio of: (a) the average hourly kW of Load Relief provided during all of the Planned Event and Test Event hours for that Capability Period to (b) the kW of contracted Load Relief. Performance during Unplanned Events will not be considered in determining eligibility for the Three-Year Incentive Payment. A Direct Participant or Aggregator, for each ANR, may receive a Three-Year Incentive Payment for each subsequent Three-Year Incentive Period in which the Direct Participant or ANR successfully participates.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY