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PSC NO: 121 ELECTRICITY

NEW YORK STATE ELECTRIC & GAS CORPORATION

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Revision: 14

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## **GENERAL INFORMATION**

## 15. General Retail Access:

Street Lighting customers may participate in General Retail Access in accordance with the provisions set forth in Rule 16 (General Retail Access) and elect pricing options in accordance with Rule 25 (Supply Service Options) of Schedule P.S.C. No. 120 - Electricity.

16. Surcharge to Collect System Benefits Charge ("SBC")

Each customer bill for service under Service Classification Nos. 1, 2, 3, and 4 will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefits Charge (SBC) Statement). This surcharge is comprised of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case No. 05-M-0090.
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Company's allocated fund amounts as set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis.

A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 121 – Electricity).

17. Surcharge to Collect Renewable Portfolio Standard Charge ("RPS")

Each customer bill for service under Service Classification Nos. 1, 2, 3, and 4 will be increased by multiplying all kilowatt-hours delivered by the RPS, as mandated by Public Service Commission Order issued and effective September 24, 2004, in Case 03-E-0188 – <u>Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard</u>. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Schedule, and is subject to annual reconciliation and will be amended each October 1<sup>st</sup>, through the term of the program.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 121 – Electricity).

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