

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 6/1/14
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 13-G-0136 DATED 5/8/14.

LEAF: 190
REVISION: 12
SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION No. 9

SMALL COGENERATION SALES SERVICE - Continued

- e. Reserve Capacity Cost Adjustment
All gas delivered under this Service Classification shall be subject to the Reserve Capacity Cost Adjustment charge per 100 cubic feet as described in General Information Section 19.b.(1)(a)ii..
- f. Lost Revenue Charge
All gas delivered under this Service Classification shall be subject to the Lost Revenue Recovery Charge as described in General Information Section 45.
- g. Conservation Incentive Program Cost Recovery Mechanism
All gas delivered under this Service Classification shall be subject to the Conservation Incentive Program Cost Recovery Mechanism as described in General Information Section 47.
- h. Storage Inventory Charge
All gas under this Service Classification shall be subject to the Storage Inventory Charge as described in General Information Section 46.
- i. Records and Collections Charge
All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 46.
- j. Temporary State Assessment Charge
All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 49.
- k. Tennessee Pipeline PCB Clean Up Costs
All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 50.
- l. System Performance Adjustment Mechanism
All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 40.

Issued by A. M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)