

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: November 1, 2014

Leaf No. 13.3
Revision: 6
Superseding Revision: 4

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(3) Reconciliation of Volumes:

Monthly, volumes received by the Company on a Customer's behalf, based on the DAV, will be reconciled to volumes actually delivered by the Company to the Customer (i.e., on-system balancing). This reconciliation will occur, monthly for each customer, and will be based on a Customer's actual scheduled meter read pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

- (a) For the reconciliation, the Company will compare the amount of forecasted gas usage, based on the consumption algorithm and heating degree-day values used to establish the DAV, and the actual consumption for the period. For each day that a difference (henceforth "adjustment") exists, the cash-out rate applied to that adjustment will be the previous 30-day rolling average of the midpoint index price plus variable transportation charges to the Company's citygates. The relevant indices are listed below.

On a monthly basis, ESCOs will be charged or credited by the Company for the cumulative daily adjustment quantity.

Aggregation Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion	a. DTI South Point midpoint; plus b. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	c. DTI South Point midpoint; plus a. DTI variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

- (b) This reconciliation will account for quantities supplied by the Company pursuant to Section 5.C.(1).

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