

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2014

Leaf No. 127.34  
Revision: 8  
Superseding Revision: 7

## GENERAL INFORMATION

### **10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)**

#### **G. Gas Balancing Service (Cont'd)**

Greater than 20%

During the period November 1 through March 31, 60% of the midpoint index prices plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.

During the period April 1 through October 31, 70% of the midpoint index prices plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.

#### **4. Daily Cash-out Under Operational Flow Order (OFO) Conditions**

##### **A. Daily Imbalances during a Type I OFO:**

During an OFO, the Daily Cash-Out Calculation as set forth in Section 10.G.A).1, shall be suspended, and each ESCO's imbalance shall be cashed-out according to 10.G.3.

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