

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 04/01/2014
 Issued in compliance with order in Case 13-E-0573 dated 03/13/2014

Leaf: 257
 Revision: 4
 Superseding Revision: 3

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER S – COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

D. Applications and Term of Service

1. Applications for service under this Rider must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company will accept applications by April 1 for a May 1 commencement date, and by May 1, for a June 1 commencement date. For the 2014 Capability Period only, the Company will also accept applications by June 1 for a July 1 commencement date. The desired commencement month must be specified in the application. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.
2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of contracted Load Relief in a network, or to terminate service under this Rider for the upcoming Capability Period provided the request is received no later than May 1. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for a network, the Direct Participant's or Aggregator's most recent Performance Factor for that network must be no less than 1.00.
3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the four Contracted Hours required for the network(s). The weather-adjusted CBL will be used as the CBL Verification Methodology for each Con Edison account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

A Direct Participant or Aggregator electing to participate for the Three-Year Incentive Period must pledge kW amounts for each of the three years on its enrollment application for the first year. The kW of pledged Load Relief for each of the second and third Capability Periods must be equal to or greater than the kW of contracted Load Relief for the first Capability Period.

4. Load Relief of an Aggregator will be measured on a portfolio basis by network.
5. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under this Rider within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), Hudson Avenue (Brooklyn), Astoria (Queens), 59th Street (Manhattan, West Side) and 74th Street (Manhattan, East Side), all as shown on the Company's website.

In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under this Rider for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY