

Effective Date: 07/21/2016

PSC NO: 90 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 06/19/15

LEAF: 90.3
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION

14. GAS SUPPLY CHARGE (GSC): (CONT'D)

C. The Total Average Cost of Gas is: (Cont'd)

- (3) Gas Cost Savings Adjustments: Consistent with the provisions pursuant to the Company's September 12, 2002 Joint Proposal, as approved by the PSC in its November 20, 2002 order in Cases 01-G-1668 and 01-G-1683, the Gas Cost Savings Adjustments represent three distinct provisions for the sharing of gas supply cost savings. The Gas Cost Savings Adjustments shall include the Merger Saving Adjustment set forth in 14.C.(3)(a), the Gas Cost Incentive Mechanisms (GCIMs) set forth in 14.C.(3)(b) through 14.C.(3)(d) and the Gas Cost Savings Investment Recovery Mechanism (IRM) set forth in 14.C.(3)(e).

(a) Merger Savings Adjustment:

- (i) The Merger Savings Adjustment provides for the sharing of net supply savings arising from the merger of Energy East and RGS. Net supply savings attributable to the merger of Energy East and RGS shall be shared 50% customers and 50% Company for the first five 12-month periods after the merger (i.e., through June 30, 2007). Thereafter, the Company's gas customers shall receive 100% of the net synergy savings attributable to gas supply.
- (ii) The Mergers Savings Adjustment is a charge that shall be calculated and recovered on a quarterly basis. The Merger Savings Adjustment is calculated by dividing the Company share of the savings determined in C.(3)(a)(i) by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's firm sales customers during the applicable three month period. The claimed recovery shall be supported by a compliance filing, as part of the monthly GSC filing, that demonstrates the total supply savings achieved for the applicable quarter, including all documentation and workpapers supporting the claimed savings.

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