

Effective Date: 07/21/2016

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: June 19, 2015

Leaf No. 133
 Revision: 24
 Superseding Revision: 23

SERVICE CLASSIFICATION NO. 2 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge plus the Bill Issuance Charge, if applicable, as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Rule 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Rule 28). See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Rule 3). See RSS Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification, excluding kWh supplied by NYPA (as explained in this schedule, General Information Rule 34). See RAM Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in P.S.C. No. 119 - Electricity and specified in General Information Section 14 of this Schedule, and shall not be charged the Meter Ownership, Meter Services, and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of P.S.C. No. 119 - Electricity, shall not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York