

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2015

Leaf No. 45.1.1
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B. of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Month)

Delivery Charges:

	6/19/15
Energy Delivery Charge, per Billing Face	\$1.58803

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Renewable Portfolio Standard Charge

All kWh, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge:

\$0.72, as described in Rule 11.F of P.S.C. No. 19

Monthly Adjustment Clause:

All kWh, per kWh Per Monthly Adjustment Clause Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

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