

Effective Date: 07/21/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 19, 2015

Leaf No. 174.3
 Revision: 11
 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 4**RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)****2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

Schedule I	Effective Date
	6/19/15
Customer Charge	\$26.73
Meter Charge	\$4.98
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.03328
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.03328

Schedule II	Effective Date
	6/19/15
Customer Charge	\$31.08
Meter Charge	\$4.98
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.04578
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.04578

Applies to Schedules I and II:

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F.

Monthly Adjustment Clause:

All kWh, per kWh Per Monthly Adjustment Clause Statement

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York