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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER R - Net Metering for Customer-Generators - Continued

D. Requirements for Parallel Operation - Continued

- 8. Except as specified in General Rules 8.1 and 8.2 of this Rate Schedule, if there is a generator on the premises in addition to the solar, farm waste, wind, micro-CHP, micro-hydro, or fuel cell electric generating equipment eligible for net metering, the Customer will not qualify for service under this Rider unless the Customer segregates the additional equipment and associated load so that it is not served under this Rider. If a Customer has solar, wind, and/or micro-hydro electric generating equipment as well as micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the Customer will qualify for service under this Rider only if the load served by the residential micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or micro-hydro electric generating equipment. If a non-residential Customer has farm waste electric generating equipment as well as solar, wind, and/or micro-hydroelectric generating equipment at its Non-farm Location, the Customer will qualify for service under this Rider only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or micro-hydroelectric generating equipment.
- 9. Prior to commencing service under this Rider, a Customer with micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements. No more than once annually thereafter, the Company may require the Customer to submit technical documentation establishing continued eligibility. A Customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to participate under this Rider until the first billing cycle commencing after acceptable documentation is received.

E. Metering

- 1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company.
- 2. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr supplied to the Company. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer. If a Customer requests metering not required by the Company, those metering costs will be borne by the Customer.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY