

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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Issued in compliance with order dated 4/20/2015 in Case 13-E-0573

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER S- COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

##### J. Reservation Payment Option - Continued

##### 5. Reductions of Pledged Load Relief in the Three-Year Incentive Period

- a. The Direct Participant or Aggregator, for its ANR, may request in writing to reduce the pledged Load Relief for the upcoming Capability Period and all subsequent Capability Periods in the Three-Year Incentive Period by an amount up to the kW savings realized during the Contracted Hours as the result of a completed electric efficiency project. Except for the 2015 Capability Period, the request must be made at the time of annual enrollment for the second and/or third Capability Period. Requests for the 2015 Capability Period must be made by June 1, 2015, and will be applicable commencing with the first month of participation during the 2015 Capability Period. The request must specify the individual Customer name, Customer account number, the amount of the requested reduction in pledged Load Relief, and the efficiency project completion date. The project completion date must occur after the enrollment deadline for the previous year's Capability Period and before the enrollment deadline for the current Capability Period. However, if the current Capability Period is 2015, the project must instead be completed before June 1, 2015.
- b. No later than November 15 following the end of the Capability Period for which the Load Relief reduction is requested, the Direct Participant or Aggregator must submit a Measurement and Verification ("M&V") report, prepared in accordance with the version of the International Performance Measurement & Verification ("IPMV") Protocol that is in effect at the time of the reduction request, that demonstrates kW savings during the Contracted Hours, contains the calculations used to support the savings, and details individual measures implemented by Customer account. The IPMV Protocol may be found on the "Demand Response" page of the Company's website. The Company may reject the M&V report if it is not in the IPMV Protocol format and/or does not contain all of the required information. If the Company rejects the M&V report, the Direct Participant or Aggregator will have seven calendar days to resubmit the M&V report. If an acceptable M&V report is not submitted, or if the Company rejects the M&V report a second time: (i) the Direct Participant or ANR will become ineligible for the Three-Year Incentive Payment; (ii) the Company will calculate a penalty, as specified in section J.2; and (iii) Reservation Payments for the Capability Period will be based on the original pledged Load Relief less the requested kW pledge reduction.
- c. Revised pledge amounts resulting from an approved pledged Load Relief reduction remain applicable to the ANR regardless of whether the Customer who completed the energy efficiency project remains enrolled within that specific ANR.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY