

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 27, 2015

LEAF: 183
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the following rules shall apply:

- (1) For farm waste at farm operations, farm wind, non-residential solar, non-residential wind, non-residential Micro-Hydro, residential Micro-Hydro, residential solar, or residential wind customer-generators that do not participate in Remote Net Metering:

(a) Non-Demand Billed Customers

The net sale amount in kWh shall be transferred to the next billing period, and time-of-use rating period if applicable, and added to any kWh net sales by the customer in that billing period.

(b) Demand Billed Customers

The net sale amount in kWh shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month for customers not eligible for DAHP.

Customers eligible for DAHP will have their monetary credits carried forward to the succeeding billing period. Farm wind customers and farm waste customers with electric generating equipment located at their farm operations that are DAHP eligible will have separate monetary credits carried forward for delivery and supply based on the ratio between the supply and delivery credits for the prior month's bill and current bill, as described in the Commission's November 29, 2012 Order in Case 12-E-0043.

Issued By: Timothy Cawley, President, Pearl River, New York