

PSC NO: 15 ELECTRICITY LEAF: 163.5.15
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6
INITIAL EFFECTIVE DATE: 07/27/2015 SUPERSEDING REVISION: 5
Issued in Compliance with Notice in C.15-E-0031 Establishing Filing Requirements dated January 15, 2015

38. NET METERING FOR CUSTOMER GENERATORS (Cont'd)

B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation (Cont'd)

Billing: (Cont'd)

2. (b) (Cont'd)

(ii) for fuel cell or farm waste generators, the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill. To the extent that the value of this production credit exceeds all components of the customer's total bill, the remaining credit shall be carried forward to the succeeding billing period.

(c) for photovoltaic or micro-hydroelectric generators, the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification,

(a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer's applicable Service Classification.

(b) an energy supply

(i) charge/credit will be billed for customer's taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

(ii) credit will be billed for customer's taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.

(c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill. To the extent that a credit remains after all components of the customer's bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period.

(d) any monetary credit that exists at the end of twelve (12) months from the time the customer contracted for this service will be carried forward to the succeeding billing period.

The minimum charge for Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York