

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2015

Leaf No. 210.2
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kilowatt)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge

All kilowatts, per kilowatt of billing demand

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

Per Transition Charge statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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