PSC NO: 10 – Electricity	Leaf:	192
Consolidated Edison Company of New York, Inc.	Revision:	6
Initial Effective Date: 03/01/2015	Superseding Revision:	5

## GENERAL RULES

## 24. Service Classification Riders (Available on Request) - Continued

## RIDER I - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

F. Charges:

Low Tension Service		
Customer Charge (per month), applicable in all billing months	\$299.14	
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$7.29	
As-used Daily Delivery Service Demand Charges, per kW of Daily Peak Demand for each specified time period:		
Charges applicable June through September		
Period 1: Mon Fri., 8 AM - 6 PM Period 2:	\$0.6596	
(a) Mon Fri., 10 AM - 5 PM, applicable to Customers served by a Company		
distribution network whose Summer 2006 peak occurred during those hours	\$1.6292	
(b) Mon Fri., 5 PM - 9 PM, applicable to Customers served by a Company	<b>.</b>	
distribution network whose Summer 2006 peak occurred during those hours Charges applicable for all other months	\$1.4348	
Period 1: Mon Fri., 8 AM - 10 PM	\$0.9254	
High Tension Service		
Customer Charge (per month), applicable in all billing months	\$299.14	
Customer Charge (per month), applicable in all billing months Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$299.14 \$6.85	
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand		
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:		
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period: <u>Charges applicable June through September</u>	\$6.85	
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period: <u>Charges applicable June through September</u> Period 1: Mon Fri., 8 AM - 6 PM	\$6.85	
<ul> <li>Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months</li> <li>As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:</li> <li><u>Charges applicable June through September</u></li> <li>Period 1: Mon Fri., 8 AM - 6 PM</li> <li>Period 2:</li> <li>(a) Mon Fri., 10 AM - 5 PM, applicable to Customers served by a Company</li> </ul>	\$6.85 \$0.6596	
<ul> <li>Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months</li> <li>As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:</li> <li><u>Charges applicable June through September</u></li> <li>Period 1: Mon Fri., 8 AM - 6 PM</li> <li>Period 2:</li> <li>(a) Mon Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours</li> <li>(b) Mon Fri., 5 PM - 9 PM, applicable to Customers served by a Company</li> </ul>	\$6.85 \$0.6596 \$0.5380	

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Cancelled by supplement No. 25 effective 06/25/2015 Suspended to 07/28/2015 by order in Case 15-E-0050. See Supplement No. 21. The supplement filing date was 03/09/2015 Suspended to 06/28/2015 by order in Case 15-E-0050. See Supplement No. 20. The supplement filing date was 02/23/2015