

PSC NO: 12 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 01/01/2015
 Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 6
 Revision: 5
 Superseding Revision: 4

PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand *

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$6.62 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.33 per kW
All hours of all days (low tension service only)	\$20.14 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$10.65 per kW
All hours of all days (low tension service only)	\$6.37 per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

* Certain delivery charges will be reduced by the credit shown on the Statement of Temporary Rate Adjustment, as described in the "Temporary Rate Adjustment" section of "Common Charges and Adjustments."

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY