

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER S – COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

D. Applications and Term of Service - Continued

4. - Continued

Once a Direct Participant or ANR commences participation for the first Capability Period of a Three-Year Incentive Period, the pledged Load Relief cannot be increased or decreased for any of the three years, except for 2014 participants requesting to increase their second and/or their third year pledges prior to the start of the 2015 Capability Period. However, the Direct Participant or Aggregator may apply in writing to reduce the pledged Load Relief for the upcoming Capability Period for a kW amount up to the demand savings realized from a completed electric efficiency project.

Provided that the total pledged Load Relief does not change in an existing ANR, an Aggregator, in its enrollment applications for the second and third Capability Periods, may: (a) enroll additional customers in an existing ANR and/or (b) swap customers between ANRs within a specific network.

5. By February 2, 2015, each Aggregator that participated in the Three-Year Incentive Period in 2014 must allocate its contracted kW of Load Relief per network into one or more ANRs, with the same or greater cumulative kW of Load Relief. If the Aggregator does not allocate kW to ANRs by February 2, 2015, the Company shall designate a separate ANR for each individual customer on behalf of the Aggregator.
6. Load Relief of an Aggregator will be measured on a portfolio basis by network. However, for Aggregators enrolled in the Three-Year Incentive Period, Load Relief will be calculated separately for each ANR commencing with the first Planned Event or Test Event in 2015.
7. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under this Rider within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), Hudson Avenue (Brooklyn), Astoria (Queens), 59th Street (Manhattan, West Side) and 74th Street (Manhattan, East Side), all as shown on the Company's website.

In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under this Rider for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY